

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>3,617</b>	--	--	<b>37,800</b>	<b>8,769</b>	<b>2,995</b>	<b>49</b>	<b>53,126</b>	<b>6</b>	<b>0</b>	<b>11,704</b>
<b>Hydrocarbon Gas Liquids</b>	<b>30,792</b>	<b>-28</b>	<b>1,086</b>	<b>4,392</b>	<b>-2,922</b>	--	<b>-2,159</b>	<b>3,607</b>	<b>5,876</b>	<b>25,996</b>	<b>6,878</b>
Natural Gas Liquids	30,792	-28	327	3,949	-3,495	--	-2,078	3,607	5,876	24,140	--
Ethane	12,385	--	--	--	--	--	-540	--	1,572	537	--
Propane	10,685	--	971	3,476	7,234	--	-1,768	--	3,622	20,512	--
Normal Butane	3,207	--	-641	194	977	--	150	2,357	29	1,201	--
Isobutane	1,548	--	-3	279	-352	--	61	823	2	586	--
Natural Gasoline	2,967	-28	--	--	-538	--	19	427	650	1,305	--
Refinery Olefins	--	--	759	443	--	--	-81	--	--	1,856	--
Ethylene	--	--	18	--	--	--	--	--	--	18	--
Propylene	--	--	718	443	--	--	-67	--	--	1,801	--
Normal Butylene	--	--	-18	--	--	--	19	--	--	-37	--
Isobutylene	--	--	41	--	--	--	-33	--	--	74	--
<b>Other Liquids</b>	--	<b>1,818</b>	--	<b>30,112</b>	<b>117,724</b>	<b>11,606</b>	<b>4,630</b>	<b>156,938</b>	<b>185</b>	<b>-493</b>	<b>76,965</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,824	--	287	19,265	2	1,188	20,068	122	0	9,304
Hydrogen	--	--	--	--	--	209	--	209	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,824	--	287	19,265	-210	1,188	19,859	119	0	9,304
Fuel Ethanol	--	1,381	--	--	18,568	276	1,137	18,980	108	0	7,718
Renewable Fuels Except Fuel Ethanol	--	443	--	287	698	-486	51	879	11	0	1,586
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,756	210	--	1,054	2,355	50	-493	6,259
Motor Gasoline Blend Comp. (MGBC)	--	-6	--	27,069	98,249	11,604	2,388	134,515	13	0	61,402
Reformulated	--	--	--	10,585	16,018	4,783	1,684	29,701	1	0	20,516
Conventional	--	-6	--	16,484	82,231	6,820	704	104,814	11	0	40,886
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>214,983</b>	<b>30,024</b>	<b>100,540</b>	<b>-11,393</b>	<b>2,143</b>	--	<b>6,656</b>	<b>325,355</b>	<b>75,217</b>
Finished Motor Gasoline	--	--	183,174	1,747	14,650	-11,879	516	--	928	186,248	4,396
Reformulated	--	--	73,540	--	--	-5,066	-16	--	--	68,490	14
Conventional	--	--	109,634	1,747	14,650	-6,814	532	--	928	117,758	4,382
Finished Aviation Gasoline	--	--	--	20	153	--	14	--	--	159	144
Kerosene-Type Jet Fuel	--	--	5,538	2,976	28,610	--	2,206	--	821	34,097	10,082
Kerosene	--	--	70	--	441	--	-659	--	123	1,047	1,393
Distillate Fuel Oil <sup>6</sup>	--	--	17,159	18,203	53,998	486	-2,135	--	1,501	90,480	42,737
15 ppm sulfur and under	--	--	14,865	17,797	51,618	486	-1,535	--	1,113	85,188	36,143
Greater than 15 ppm to 500 ppm sulfur	--	--	639	374	86	--	-653	--	381	1,371	1,949
Greater than 500 ppm sulfur	--	--	1,655	32	2,294	--	53	--	7	3,921	4,645
Residual Fuel Oil <sup>7</sup>	--	--	2,204	5,296	-347	--	307	--	1,220	5,626	6,340
Less than 0.31 percent sulfur	--	--	595	380	--	--	31	--	NA	NA	932
0.31 to 1.00 percent sulfur	--	--	630	303	--	--	-388	--	NA	NA	1,041
Greater than 1.00 percent sulfur	--	--	979	4,613	-347	--	664	--	NA	NA	4,367
Petrochemical Feedstocks	--	--	76	2	-255	--	-8	--	--	-169	72
Naphtha for Petro. Feed. Use	--	--	76	--	--	--	-8	--	--	84	72
Other Oils for Petro. Feed. Use	--	--	--	2	-255	--	--	--	--	-253	--
Special Naphthas	--	--	34	1	--	--	-1	--	--	36	42
Lubricants	--	--	695	326	667	--	-212	--	502	1,398	1,089
Waxes	--	--	12	153	--	--	9	--	112	44	385
Petroleum Coke	--	--	1,714	10	818	--	--	--	1,291	1,251	--
Marketable	--	--	692	10	818	--	--	--	1,291	229	--
Catalyst	--	--	1,022	--	--	--	--	--	--	1,022	--
Asphalt and Road Oil	--	--	1,672	1,290	1,806	--	2,111	--	138	2,519	8,508
Still Gas	--	--	2,476	--	--	--	--	--	--	2,476	--
Miscellaneous Products	--	--	159	--	--	--	-5	--	21	143	29
<b>Total</b>	<b>34,409</b>	<b>1,790</b>	<b>216,069</b>	<b>102,328</b>	<b>224,112</b>	<b>3,207</b>	<b>4,663</b>	<b>213,671</b>	<b>12,722</b>	<b>350,859</b>	<b>170,764</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report", EIA-812, "Monthly Product Pipeline Report", EIA-813, "Monthly Crude Oil Report", EIA-814, "Monthly Imports Report", EIA-815, "Monthly Bulk Terminal and Blender Report", EIA-816, "Monthly Natural Gas Liquids Report", EIA-817, "Monthly Tanker and Barge Movements Report", and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.